

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 15

CANCELLING Original SHEET NO. 15

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to Municipalities, County governments, divisions or agencies of the State or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

Rate:

1.7¢ net per kilowatt-hour.

Conditions of Delivery:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

With meter readings taken on and after

DATE OF ISSUE December 1, 1964

DATE EFFECTIVE January 1, 1965

ISSUED BY

*B. Hudson Milner*  
B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, County governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

First 120 kilowatt hours per month ..... 3.5¢ net per kwh
Excess over 120 kilowatt hours per month ..... 2.0¢ net per kwh

Minimum Bill:

80¢ net per month for each point of delivery.

Conditions of Service:

- 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Lighting Rate GL.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

Handwritten signature and stamp: 11-73, DEC 20 1963, ENGINEER'S DIVISION

DATE OF ISSUE December 9, 1963

DATE EFFECTIVE January 1, 1964

ISSUED BY B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 16

CANCELLING 1st Rev. SHEET NO. 16

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

Availability:

Available for alternating current service to commercial customers whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

Rate:

Demand Charge:

First	10 kilowatts of billing demand	.....\$1.80 per Kw per month
Next	990 kilowatts of billing demand	..... 1.50 per Kw per month
Excess	kilowatts of billing demand	..... 1.30 per Kw per month

Energy Charge:

First	2,000 kilowatt-hours per month	..... 2.0¢ per kwh
Next	18,000 kilowatt-hours per month	..... 1.4¢ per kwh
Next	30,000 kilowatt-hours per month	..... 1.1¢ per kwh
Next	50,000 kilowatt-hours per month	..... .9¢ per kwh
Next	400,000 kilowatt-hours per month	..... .8¢ per kwh
Excess	kilowatt-hours per month	..... .7¢ per kwh

Determination of Billing Demand:

The maximum demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument. Where light and power service at a single service location are measured through separate meters the highest fifteen-minute demands for each character of service shall be combined for billing purposes.

The billing demand shall be the maximum demand determined as above, provided that in no case shall the billing demand for any month be taken as less than 50% of the maximum demand recorded during the preceding eleven months (exclusive of that portion of such previously recorded demand attributable to the operation of summer air conditioning equipment normally used only during the period from April 15 to October 15 of each year) nor less than a minimum billing demand of 25 kilowatts. Provided, however, that a minimum billing demand of 10 kilowatts shall apply to any customer served under this rate schedule on March 1, 1964, for such time after that date as his period of service under this schedule remains unbroken.

With meter readings taken on and after January 1, 1965

DATE OF ISSUE December 1, 1964

DATE EFFECTIVE January 1, 1965

ISSUED BY B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

Load Factor Discount:

A discount of 2.5 mills (.25¢) per kilowatt hour will be allowed on that portion of any customer's monthly kilowatt hour consumption in excess of 360 hours use of his billing demand for the month.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .11 mill (.011¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18.4¢ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18.4¢ per million Btu, including differences of fractional parts of a cent.

Minimum Bill:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

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APR 5 1967

With meter readings taken on and

DATE EFFECTIVE after March 1, 1967

ENGINEERING DIVISION

President

DATE OF ISSUE January 18, 1967

ISSUED BY W. M. Milner  
B. Hudson Milner

With meter readings taken on and  
DATE EFFECTIVE after March 1, 1967  
ENGINEERING DIVISION  
President  
Louisville, Kentucky

NAME

TITLE

ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 18  
CANCELLING 13<sup>th</sup> REY SHEET NO. 33.1 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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*[Handwritten signature]*

CHECKED  
PUBLIC SERVICE COMMISSION  
JUN 6 1962  
by *[Signature]*  
ENGINEERING DIVISION

Issued by authority of an order of the PSC of Ky. in Case 3300, dated Nov. 26, 1957

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong *[Signature]* President Louisville, Ky.  
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 19

CANCELLING 1st Rev. SHEET NO. 19

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

LP

Large Power Rate

Applicable:

In all territory served.

Availability:

Available for three-phase alternating current power service supplied through a single meter to customers using the Company's standard service for power purposes who guarantee the minimum demand designated below under "Determination of Billing Demand." Incidental lighting usage not to exceed 10% of customer's total consumption will be permitted under this rate when taken through the power meter. In the case of industrial establishments, lighting service in excess of such 10% limitation will be permitted through the power meter when such additional lighting is used for plant illumination in conjunction with power service supplied hereunder. The customer shall furnish and maintain all necessary transformation and voltage regulatory equipment for such lighting service.

Rate:

Demand Charge:

First	10 kilowatts of billing demand.....	\$1.80 per Kw per month
Next	490 kilowatts of billing demand.....	1.50 per Kw per month
Excess	kilowatts of billing demand.....	1.30 per Kw per month

Energy Charge:

First	2,000 kilowatt-hours per month.....	2.0¢ per kwh
Next	8,000 kilowatt-hours per month.....	1.4¢ per kwh
Next	10,000 kilowatt-hours per month.....	1.1¢ per kwh
Next	180,000 kilowatt-hours per month.....	.8¢ per kwh
Next	550,000 kilowatt-hours per month.....	.7¢ per kwh
Excess	kilowatt-hours per month.....	.6¢ per kwh

Determination of Billing Demand:

The billing demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly determined during the eleven preceding months, nor less than a minimum billing demand of 25 kilowatts. Provided, however, that a minimum billing demand of 10 kilowatts shall apply to any customer served under this rate schedule on March 1, 1964, for such time after that date as his period of service under this schedule remains unbroken.

*[Handwritten signature]*

With meter readings taken on and after January 1, 1965

DATE OF ISSUE December 1, 1964

DATE EFFECTIVE

ISSUED BY

B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RATE SCHEDULE

LP

Large Power Rate (Continued)

Load Factor Discount:

A discount of 1.5 mills (.15¢) per kilowatt hour will be allowed on that portion of any customer's monthly kilowatt hour consumption in excess of 360 hours use of his billing demand for the month.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 80% lagging.

Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .11 mill (.011¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18.4¢ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18.4¢ per million Btu, including differences of fractional parts of a cent.

Minimum Monthly Charges:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

CHECKED  
PUBLIC SERVICE COMMISSION  
APR 5 1967  
by [Signature]  
ENGINEERING DIVISION

DATE OF ISSUE January 18, 1967

DATE EFFECTIVE after March 1, 1967

ISSUED BY B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 21  
CANCELLING 1<sup>ST</sup> REV SHEET NO. 36.2 PSC of No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

LP

Large Power Rate (Continued)

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

Determination of Monthly Average Power Factor:

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter. For the purpose of this schedule monthly average power factor is defined to be the quotient obtained by dividing the kilowatt hours used during the month by the square root of the sum of the squares of the kilowatt hours used and the lagging reactive kilovolt ampere hours supplied during the same period.

Fluctuating Load Conditions:

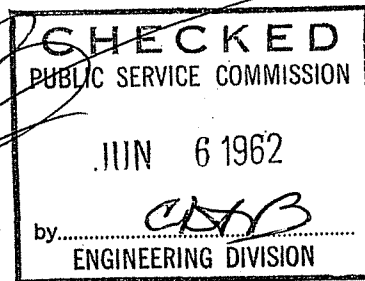
In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



Issued by authority of an order of the PSC of Ky. in Case 3300, dated Nov. 26, 1957

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong President Louisville, Ky.  
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 22  
CANCELLING ORIG SHEET NO. 578 PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate

Effective In: All Kentucky territory served by the Company's transmission system outside of Jefferson County.

Classification: Non-profit rural electric cooperative associations.

Availability:

Available only for service to non-profit rural electric cooperative associations engaged primarily in furnishing electric service in rural areas and taking energy solely for resale and distribution to ultimate users, subject to the special terms and conditions hereinafter set forth and to such of the Company's general rules and regulations on file with the Public Service Commission of Kentucky as are not in conflict herewith.

Character of Service:

Electric energy to be delivered hereunder will be alternating current with a frequency of approximately 60 cycles per second, the voltage and phase to be that available at the point of delivery on Company's transmission system. No breakdown or auxiliary service is available hereunder.

Metering:

Necessary metering equipment will be furnished and maintained by the Company, which shall have the option of metering service supplied hereunder at either primary or secondary voltage. metered at line voltage if no substation is required

**CHECKED**  
PUBLIC SERVICE COMMISSION  
JUN 6 1962  
by CWB  
ENGINEERING DIVISION

Rate:

Demand Charge:

\$1.25 per kilowatt of maximum demand per month.

Energy Charge:

First 250 hours use per month of maximum demand 5 mills per kwh  
All energy in excess of 250 hours use per month of maximum demand 4 mills per kwh

Minimum Monthly Charge:

The minimum charge for each point of connection to Company's facilities shall be \$1.25 per kilowatt of maximum demand for the month plus a charge at the rate of five mills per kilowatt hour for an energy consumption equivalent to 250 hours use of such maximum demand. In no case, however, shall such minimum monthly charge be less than \$250.00 for each connection to Company's facilities of a nominal voltage of 34,500 or lower, nor less

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962  
ISSUED BY G. R. Armstrong President Louisville, Ky.  
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Minimum Monthly Charge: (Continued)

than \$500.00 for each connection to Company's facilities of a nominal voltage of 69,000. Connections to Company's facilities operating at a nominal rated voltage in excess of 69,000 will be permitted only upon special agreement between the Company and the Cooperative with respect to minimum monthly charges.

Determination of Maximum Demand:

The maximum demand for the month as used for billing purposes (including minimum monthly charge) shall be the highest average load in kilowatts occurring during any fifteen-minute period in the month as shown by Company's demand meter, subject to power factor adjustment, if any, as provided for in Power Factor Provision hereof.

Power Factor Provision:

The Cooperative shall at all times take and use power in such manner that its average power factor shall be as near 100% as is consistent with good engineering practice. In the event that during any month Cooperative's monthly average power factor is less than 80% lagging, its Kw billing demand for such month shall be determined by multiplying its measured Kw maximum 15-minute demand by 80% and dividing the product thus obtained by its actual monthly average power factor expressed in percent. For the purpose of this provision, the metering equipment used to measure Cooperative's service hereunder shall include a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, the readings of such meter to be used in conjunction with readings of Company's standard watt hour meter for determination of monthly average power factor.

Fuel Clause:

The monthly bill computed according to the above schedule shall be increased or decreased at the rate of .115 mill per kilowatt hour for each one cent (1¢) per million Btu. by which the average cost of coal delivered F.O.B. cars at the Company's Louisville steam plants during the second preceding month is more or less respectively than twenty cents (20¢) per million Btu. Such increase or decrease shall not be made unless the cost of coal is greater than twenty-one cents (21¢) or less than nineteen cents (19¢) per million Btu, and shall then be made in direct proportion to the difference from the base price of twenty cents (20¢) per million Btu. For fuel clause purposes the Btu. content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu. per pound, but appropriate adjustment shall be made for changes in Btu. content in the event of substitution of coal of different grade or from different locality.

APPROVED  
PUBLIC SERVICE COMMISSION  
by: [Signature]  
ENGINEERING DIVISION

DATE OF ISSUE October 17, 1962

Meter readings taken on DATE EFFECTIVE and after December 1, 1962

ISSUED BY

[Signature]  
G. R. Armstrong  
NAME

President  
TITLE

Louisville, Kentucky  
ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 24  
CANCELLING ORIG SHEET NO. 57.10 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Tax Clause:

The rates provided above include no allowance for any new Federal or state tax which may be imposed subsequent to September 1, 1950, on the generation, transmission or sale of electrical energy on a kilowatt hour basis, or which may be imposed on gross revenues of the Company derived from rendition of power service to the Cooperative. In the event of the imposition of any Federal or state tax on the generation of electrical energy subsequent to September 1, 1950, the Company shall have the right to increase the energy charges, as specified above, in an amount equivalent to the amount of such tax on the basis of the total number of kilowatt hours supplied to the Cooperative subsequent to the effective date of such tax; and in the event of the imposition of any new Federal or state tax on the transmission or sale of electrical energy on a kilowatt hour basis or on gross revenues of the Company derived from rendition of electric service to the Cooperative, the Company shall have the right to increase the above specified rates for service in an amount equivalent to the total amount of such new taxes, effective on all energy supplied to the Cooperative subsequent to the effective date of such taxes.

Due Date of Bill:

Payment of Cooperative's monthly bill will be due within 10 days from date of bill.

Term of Contract:

Service under this rate schedule shall be rendered pursuant to a written contract for a minimum term of five (5) years and for successive yearly periods until cancelled by twelve (12) months written notice given by one party to the other of its election to terminate.

Special Terms and Conditions:

1. The Cooperative shall furnish the Company with satisfactory proof of its due incorporation under the laws of Kentucky and shall designate an individual responsible for the operation and supervision of its system with whom Company may deal.

2. The Cooperative shall furnish, install and maintain all substations and other equipment necessary or required in making the connection between its facilities and those of the Company, except that the customer shall not be required to furnish or install the metering equipment.

CHECKED  
PUBLIC SERVICE COMMISSION  
JUN 11 1962  
by WAB  
ENGINEERING DIVISION

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong President Louisville, Ky.  
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Special Terms and Conditions: (Continued)

3. The exact point of delivery or connection between the lines of the Company and the lines of the Cooperative shall be determined by agreement between the Cooperative and the Company. The Public Service Commission will determine a reasonable and satisfactory point of delivery where agreement cannot be obtained between the parties.

4. Service hereunder will be furnished at one location. If the Cooperative desires to purchase energy from the Company at two or more locations, each such location shall be metered and billed separately from the others under the above rates.

5. The Cooperative shall install, own and maintain fused disconnecting switches or automatic oil switch equipment to be located at the point of delivery, on the Cooperative's side of the meter. These fuses or switches shall be such as to automatically open the line in case of undue overload, short circuit, ground or lightning discharge.

6. The voltage regulation of the Company's system at the point of connection with the lines of the Cooperative shall be equal to that maintained on the transmission line or to that maintained on primary lines for power customers, as the case may be. If additional regulation is required by the Cooperative, the necessary equipment shall be furnished and maintained by the Cooperative.

7. Cooperative shall construct its lines in accordance with specifications at least equal to those prescribed by the National Electrical Safety Code of the U. S. Bureau of Standards. The Cooperative shall operate and maintain its lines so as not to interfere with the service of Company to other customers.

8. The Cooperative shall have complete responsibility for all operation and maintenance beyond the point of delivery and shall protect, indemnify and save the Company harmless from liability for injury or damage resulting in any manner from construction, location, operation or maintenance of customer's lines and facilities.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
MAY 6 1962  
by CMB  
ENGINEERING DIVISION

9. The purpose of this rate schedule is to assist Rural Electric Cooperative Corporations in making central station electric service available to farms and rural areas considered economically unsuitable for development by privately owned electric utilities. Rendition of wholesale service to any Cooperative hereunder is therefore conditioned upon such Cooperative's full compliance with all the provisions of

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962  
ISSUED BY G. R. Armstrong President Louisville, Ky.  
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 26  
CANCELLING 1st REV SHEET NO. 57.12 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Special Terms and Conditions: (Continued)

Sections 279.010 to 279.990, inclusive, of the Kentucky Revised Statutes as now written, as well as all of the provisions of the Rural Electrification Act of 1936, approved by the 74th Congress on May 20, 1936, as now written. Accordingly, except by mutual consent, the power sold to any Cooperative under this rate schedule shall not be used for resale to customers previously served by the Company, to other Cooperative Corporations, nor to other publicly or privately owned electric utilities. Moreover, all contracts for service under this rate schedule shall be subject to reasonable conditions designed to avoid unwarranted duplication of electric facilities and uneconomic competition between Company and Cooperative.

*C-10-73*

CHECKED  
PUBLIC SERVICE COMMISSION  
MAY 6 1962  
by *EMC*  
ENGINEERING DIVISION

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong *G. R. Armstrong* President Louisville, Ky.  
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962

RIDER APPLICABLE TO RATE SCHEDULE REC-2

Rural Cooperative Resale Service

Availability:

This rider is available to any rural electric cooperative corporation purchasing power and energy from Company under the terms of Rate Schedule REC-2 who enters into a service agreement with Company for a term beginning after August 1, 1968, and extending for a period of not less than five years.

Rate:

In lieu of the Rate set forth in Standard Rate Schedule REC-2 the following rate shall apply to service under this rider:

Demand Charge:

\$1.25 per kilowatt of maximum demand per month.

Energy Charge:

4 mills per kilowatt-hour used during month.

Fuel Clause:

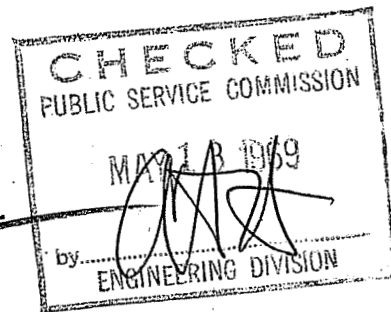
In lieu of the Fuel Clause set forth in Standard Rate Schedule REC-2 the following Fuel Clause shall apply to service under this rider:

The monthly bill computed according to the above schedule shall be increased or decreased at the rate of .11 mill per kilowatt-hour for each one cent (1¢) per million Btu. by which the average cost of coal delivered F.O.B. cars at the Company's Louisville steam plants during the second preceding month is more or less respectively than twenty cents (20¢) per million Btu. Such increase or decrease shall not be made unless the cost of coal is greater than twenty-one cents (21¢) or less than twenty cents (20¢) per million Btu. and shall then be made in direct proportion to the difference from the base price of twenty cents (20¢) per million Btu.

Other Provisions of Rate Schedule REC-2

All other provisions of Rate Schedule REC-2 shall apply to customers served under this rider.

C 10-73



DATE OF ISSUE August 22, 1968

DATE EFFECTIVE September 1, 1968

ISSUED BY

B. Hudson Milner

President

Louisville, Ky.

NAME

TITLE

ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 33

CANCELLING Original SHEET NO. 33

P. S. C. OF KY. ELECTRIC NO. 2

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Service Rules

1. With the exception of the downtown section of the City of Louisville designated by City ordinance as an underground district, Company's distribution system is generally designed as an overhead system. All extensions of service will be made through the use of overhead facilities except as provided in these rules.

2. Within the aforesaid City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension, the excess of the cost of an underground extension over that of an overhead extension will be financed by the Company.

3. In cases other than those specified in Paragraph 2 above, where the customer requests and Company agrees to supply underground service to an individual premise, the customer shall pay to Company the excess, as estimated by the Company, of the cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity, which payment will not be subject to refund.

4. In case underground service is requested throughout an entire tract or subdivision and Company agrees to supply such service, the initial owner, developer or trustees of such tract or subdivision, or other person having authority to contract on behalf of the owners of the individual premises therein, shall pay to Company the excess, as estimated by the Company, of the cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity, which payment will not be subject to refund. In lieu of estimating the difference between underground and overhead costs in each individual case, the Company may prescribe unit charges based on the average difference in cost as determined by experience.

5. In all cases the point of delivery to an individual premise shall be at a point on such premise as designated by the Company. The customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery, with the exception of Company's meter, for which suitable provision shall be made by the customer in accordance with Company's general rules.

6. In all cases other than those specified in Paragraph 2 above, the Company shall not be obligated to supply underground service when, in the judgment of Company, such service would be infeasible, impractical, or contrary to good operating practice.

RECEIVED  
PUBLIC SERVICE COMMISSION  
DEC 16 1964  
by: [Signature]  
ENGINEER'S DIVISION

DATE OF ISSUE December 10, 1964

DATE EFFECTIVE January 1, 1965

ISSUED BY

[Signature]  
B. Hudson Milner

President

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NAME

TITLE

ADDRESS